

# Vapour-liquid equilibria on the carbon dioxide-aqueous solutions systems from 293 to 393 K: experiments and modeling

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## Industrial context

Oxy-fuel combustion capture consisting in using pure oxygen rather than air during the combustion step of a power plant is one of the promising approaches for CCS

Air Liquide is involved in the oxy-fuel combustion both for supplying pure oxygen and for separating and purifying CO<sub>2</sub> of impurities (SO<sub>x</sub>, NO<sub>x</sub>, O<sub>2</sub>) in CO<sub>2</sub> compression and purification unit (CO<sub>2</sub> CPU)

Calculation of thermodynamics properties of phase equilibria is the heart of CAPE tools used for design and optimization of processes

## Objectives

The general purpose of this work is the **characterization** of the behaviour of raw CO<sub>2</sub> containing SO<sub>x</sub>, NO<sub>x</sub> and O<sub>2</sub> with aqueous solutions (water and water / NaOH) under pressure at thermodynamic equilibrium

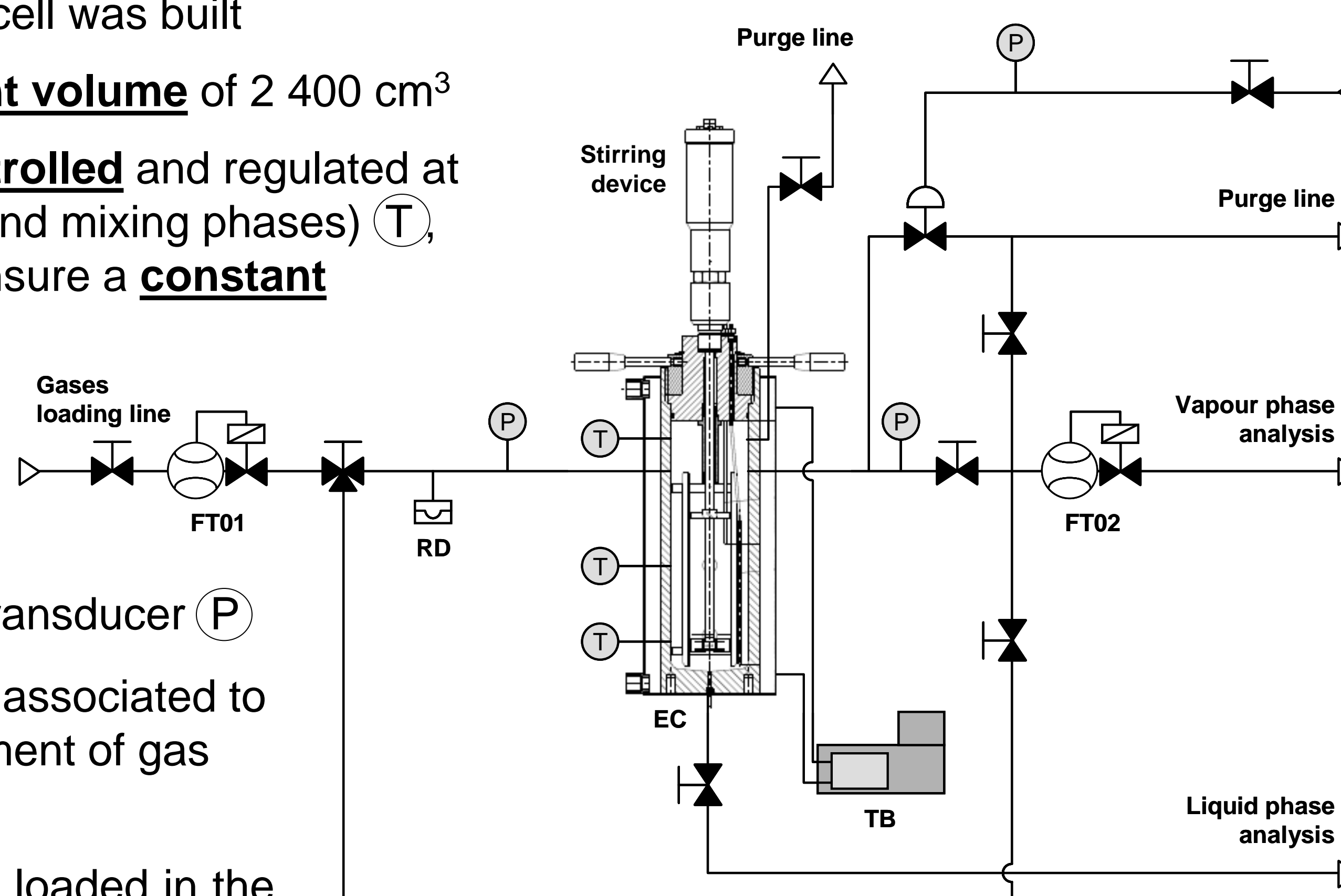
In this study the CO<sub>2</sub>/ water system is investigated to validate the experimental apparatus

New experimental data are obtained for the CO<sub>2</sub>/ NaOH / water

## Experimental setup

- An **experimental apparatus** based on a Hastelloy **well stirred batch** equilibrium cell was built
- The cell has a **large constant volume** of 2 400 cm<sup>3</sup>
- **Temperature** is **strictly controlled** and regulated at three locations (vapour, liquid and mixing phases) (T), the cell is double jacketed to ensure a **constant temperature**

- Pressure is measured by a transducer (P)
- The mass flow meter (FT01) associated to gas meter allows the measurement of gas volume loaded in the reactor
- The mass of aqueous phase loaded in the cell is weighted by an analytical balance



Composition of the aqueous phase is determined by two methods:

- Synthetic method based on **CO<sub>2</sub> balance**: P and T at the equilibrium and the volume of the gaseous phase allow the calculation of CO<sub>2</sub> mole number in the vapour phase  
Relative uncertainties of the method (GUM): 8 to 17%
- Analytical method: sampling of the liquid phase followed by **ion chromatography** gives the amount of CO<sub>2</sub> in the aqueous phase.  
Relative uncertainties of the method (GUM): 4%  
This last method was chosen in this work for CO<sub>2</sub> solubility determination

## Modeling approach

**Simulis® Thermodynamics** is a thermophysical calculation server that generates pure component and mixture properties (thermodynamic, transport, compressibility ...) and fluid phase equilibria (vapour-liquid, liquid-liquid and vapour-liquid-liquid)

The **Sour Water model** of Simulis® Thermodynamics, based on the model proposed by Edwards et al., is used for modeling aspects

### Thermodynamic profile: Sour Water

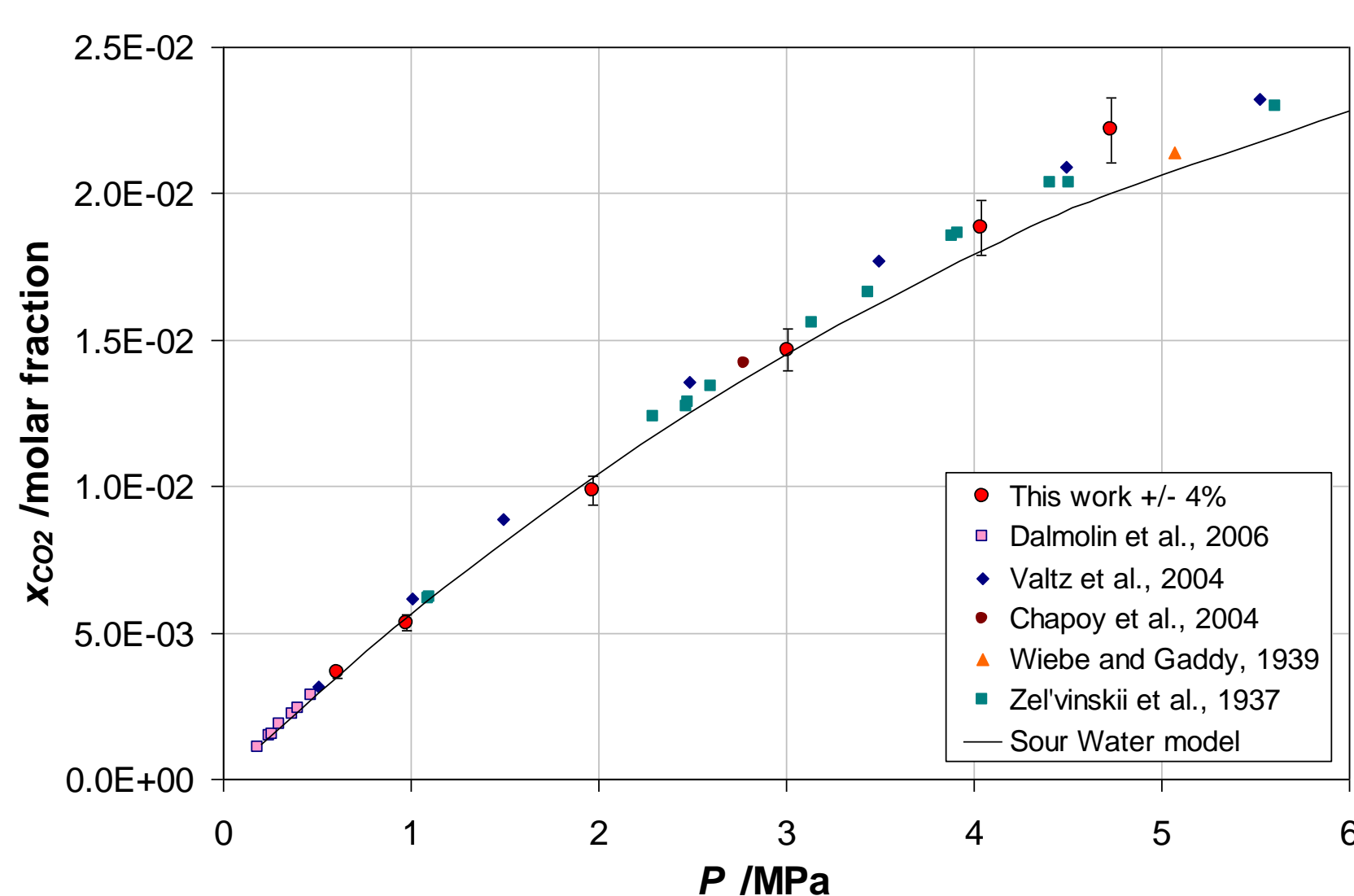
Equation of state for gaseous phase: Peng-Robinson  
Activity coefficient model: Edwards (Pitzer)  
Liquid molar volume: Rackett modified by Gunn-Yamada  
Liquid fugacity: Henry's law with Poynting correction  
Enthalpy reference: ideal gas, 298.15 K, 1 atm

### Validity range

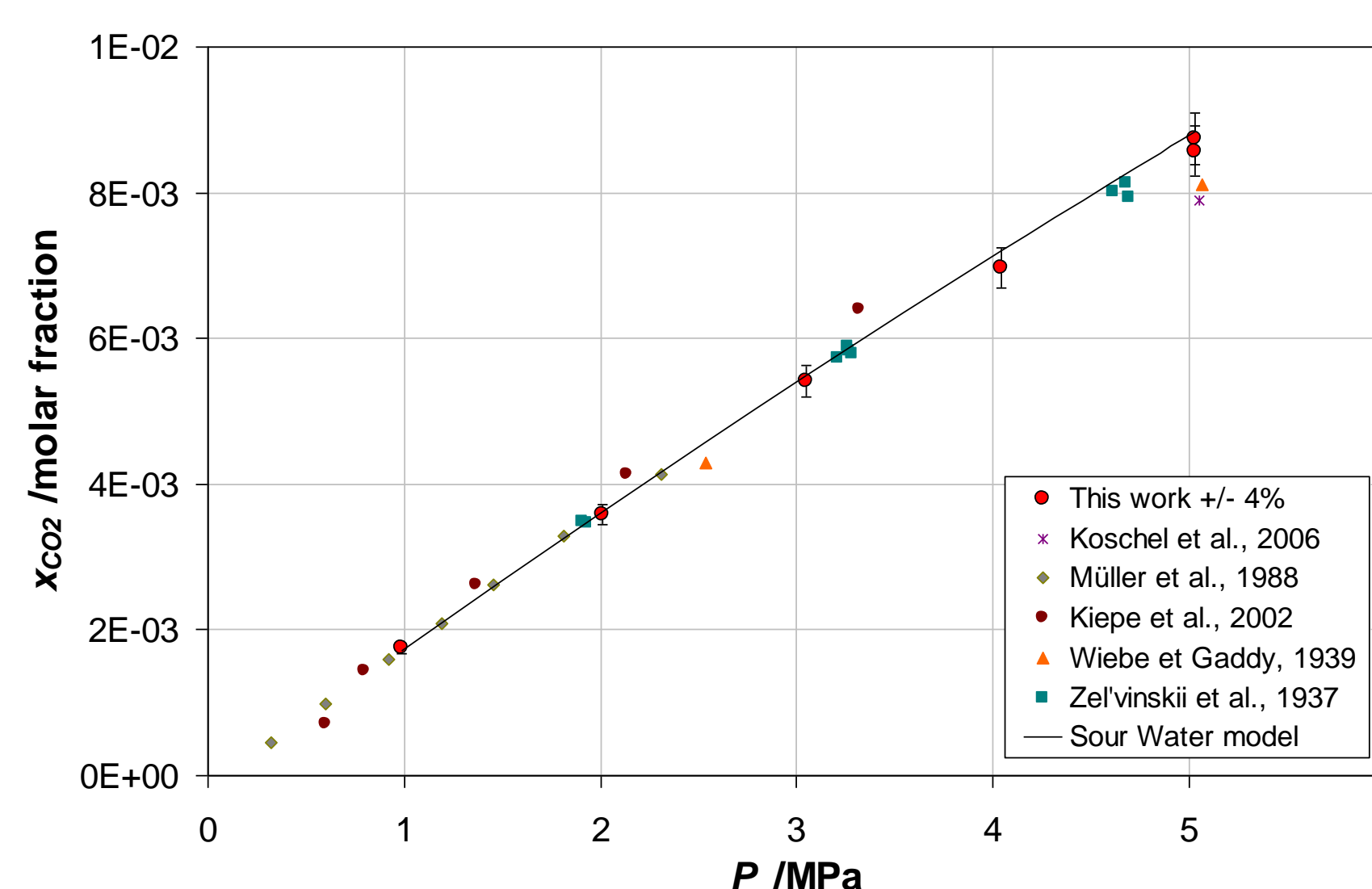
T = 273 to 473 K  
P = 0.1 to 5 MPa  
Molality = 0 to 10 mol/kg of water

## CO<sub>2</sub> solubility measurements

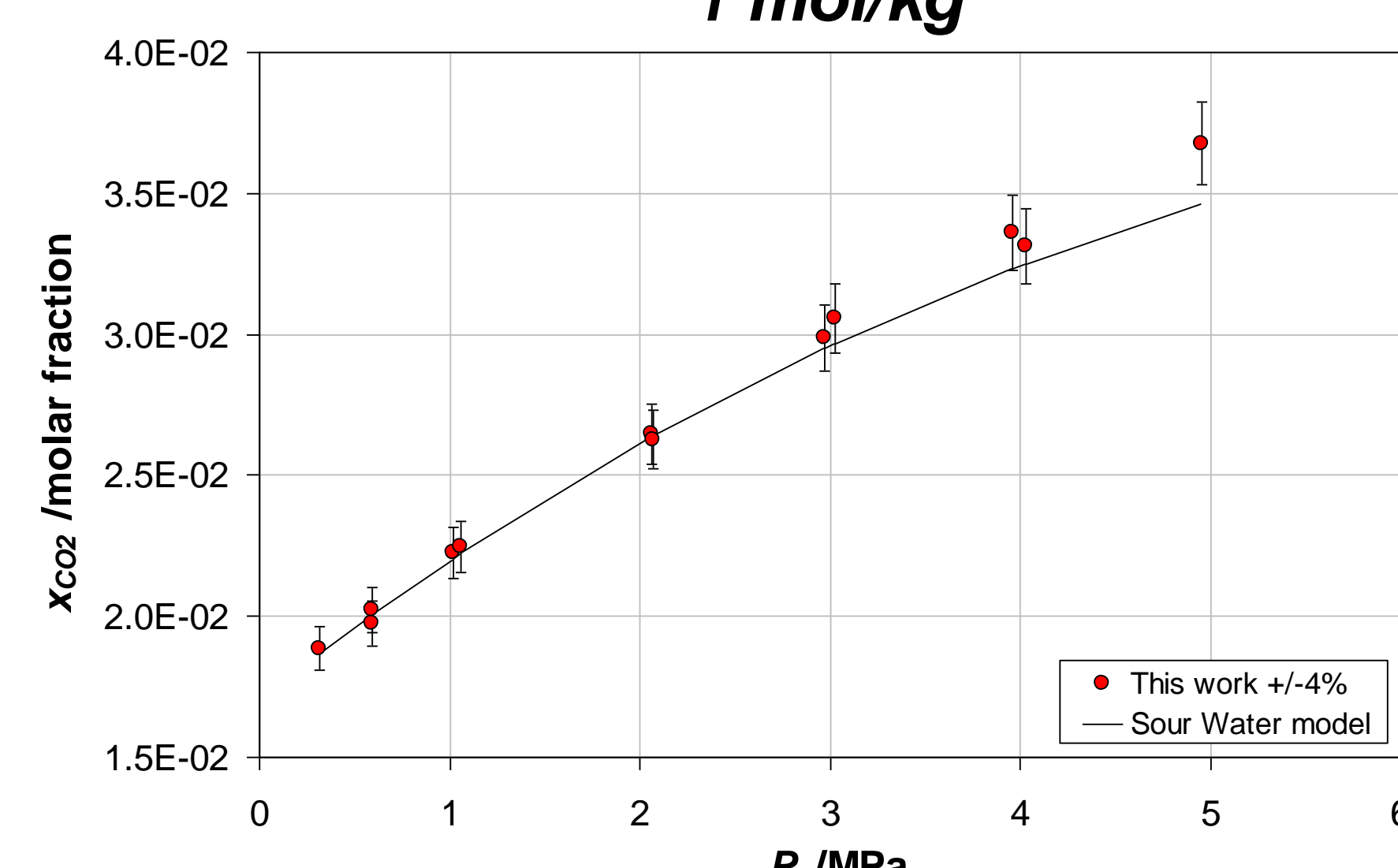
298.15 K – CO<sub>2</sub>/H<sub>2</sub>O system



373.15 K – CO<sub>2</sub>/H<sub>2</sub>O system



293.15 K – CO<sub>2</sub>/H<sub>2</sub>O / NaOH system  
1 mol/kg



- Results obtained are in **good agreement** with literature data for the CO<sub>2</sub>/ water system
- Sour Water model is **well adapted** to describe the behaviour of CO<sub>2</sub>/ water system under pressure in the whole temperature range
- Data obtained for the CO<sub>2</sub>/ NaOH / water ternary system are **slightly higher** than Sour Water model for high pressure

## Perspectives

- **Experimental perspectives: measurement of co-solubility (CO<sub>2</sub>/ O<sub>2</sub>, CO<sub>2</sub>/ NO<sub>x</sub>, CO<sub>2</sub>/ SO<sub>2</sub>) in aqueous solutions**
- **Modeling perspectives: enhance the Sour Water model with data provided by this work**